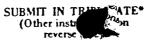
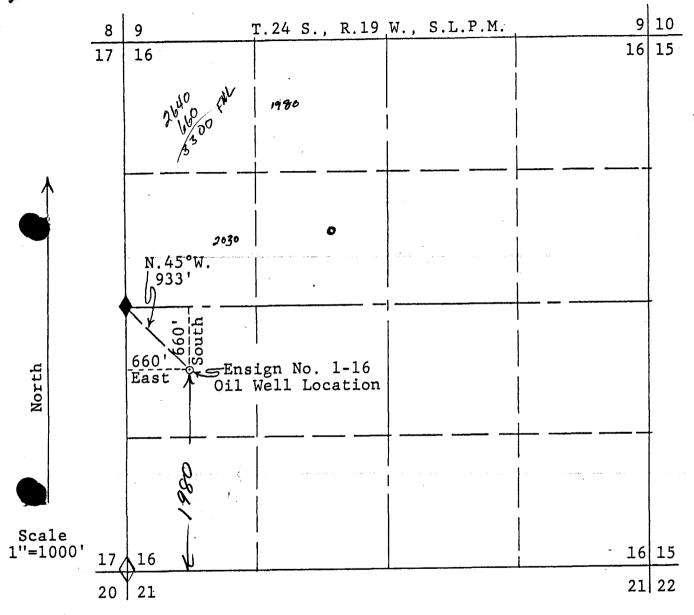
FILE NOTATIONS	an A. A. b., Chief	and the same of th
Entered in NID File	Checked by Chief Copy N1D to Field C	Hice
Entry ed On S R Sheet		**************************************
Location Map Pinned	Approval Letter	
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IWR for State or Fee Land	***	e.
COMPLETION BATA:		**************************************
Date Well Completed	Location Inspected	PA 440 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
OW TA	State of Fee La	nd
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Mi-L	Senic Others.	

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STATE UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS. AND MINING



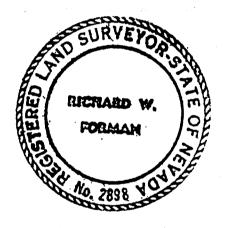
	DIVISION OF OIL	CAS WIRD BUILDING			5. Lease Designation and Serial No.
	2.1.1.0.0.1 0, 0,12,	GAS, AND MINING			ML-29648
APPLICATIO	N FOR PERMIT	TO DRILL, DEEF	PEN, OR PLU	IG BACK	6. If Indian, Allottee or Tribe Name N/A
la. Type of Work		DEEDEN!	DI 116	G BACK [7. Unit Agreement Name
	arr 🔯 –	DEEPEN [, PLOC	BACK []	Netton
	Gas Other		Single Zone	Multiple	8. Farm or Lease Name
2. Name of Operator		4			9. Well No.
Ensign Gas	and Oil Corpo	ration			Ensign #1-16
3. Address of Operator 4527 South	2300 East S	nite 106. Sa	alt Lake Ci	tv. Utah	10. Field and Pool, or Wildcat
	port location clearly and in	considered with any Ste	te requirements.*)	84117	Wildcat_
At surface	•				11. Sec., T., R., M., or Bik.
NW $1/4$ of S	W 1/4 Sec. 16	, T24S., R19	9₩.	• • •	Sec 16 T.24S, R19W
At proposed prod. zon See enclose	d plat 660	EM 1980	FSL		SLBM
14. Distance in miles ar	nd direction from nearest to			·	12. County or Parrish 13. State
	outh of Garris		•		Millard Co., Utah
15. Distance from propo		·	No. of acres in lease	17. No.	of acres assigned
location to nearest property or lease lin (Also to nearest drlg	ne, ft. r. line, if any)		640		is well ry or cable tools
 Distance from propo to nearest well, drill 	ling, completed,		11,000		d w/Cable tool, Drill
or applied for, on th			,		22. Approx. date work will start* TO
-	ether DF, RT, GR, etc.)			:	•
5620 GR					August 1, 1980
23.		PROPOSED CASING A	ND CEMENTING PR	OGRAM	
Size of Hole	Size of Casing	Weight per Foot	Setting Dept	h	. Quantity of Cement
17"	13 3/8"	48 lb/f	Et 150		to surface
12 1/4" 0 - 1500 -	Drill 12 1/4" Drill 8 3/4"	hole to 11,0	et 9 5/8" c	ing gel/v	vater drilling
12 1/4" 0 - 1500 -	Drill 12 1/4" Drill 8 3/4" fluid. A Blc 13 3/8" casin	hole and se hole to ll,(w Out Prever g until the	et 9 5/8" o 000 ft. usi ntor will b 9 5/8" cas	ing gel/v be attacl sing is o	t 1500' water drilling ned to the run. At that
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12 1/4" 0 - 1500 - 0 - 10000- IN ABOVE SPACE DE ductive zone. If propos preventer program, if an 24. Signed, Signed of Federal Control of the control of	Drill 12 1/4" Drill 8 3/4" fluid. A Blo 13 3/8" casin time the B.O. ESCRIBE PROPOSED PROC sal is to drill or deepen dire ny. Eral or Siste office use)	hole and second to the hole to 11,0 wo Out Prevent until the P. will be a sectionally. By THE DIVIS	deepen or plug back, data on subsurface lo	ing gel/voce attacks ing is no the 9 !	t 1500' water drilling ned to the run. At that 5/8" casing.
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CERTIFICATION

I, Richard W. Forman do hereby certify that this plat is a true and accurate map of a survey made under my supervision and direction between the 19th and 20th days of August, 1980.

Richard W. Forman Licensed Land Surveyor Nevada R.L.S. No. 2898



Map Showing
Ensign No. 1-16
Oil Well Location
Millard County, Utah

Prepared By BOUNDY & FORMAN, INC. Ely, Nevada

Mr. Cleon Feight,

This is the information that I promised to have delivered to you. If you have any more problems or questions, please do not hesitate to contact me at 272-8427.

Thank you,

Boni J. Wharton, Sec./Trea Ensign Gas and Oil Corporation

1588 W. North Temple Between Husky Station and Fish and Game on North side of North Temple



DIVISION OF STATE LANDS

DEPARTMENT OF NATURAL RESOURCES ROOM 411 EMPIRE BUILDING 231 EAST 400 SOUTH SALT LAKE CITY, UTAH 84111 (801) 533-5381

Scott M. Matheson

Governor

Gordon E. Harmston
Executive Director
Dept. of Natural Resources

William K. Dinehart

August 1, 1980

Ensign Gas & Oil Company 4527 South 2300 East Suite 106 Salt Lake City, Utah 84117

Millan

Dear Sirs:

Re: ML 29648

We are in receipt of your 9.7/8% Treasury Note in the amount of \$5,000.00. We accept this in lieu of a surety bond to insure sompliance with your lease terms.

This certificate will be placed with the State Treasurer for safekeeping.

Sincerely yours,

P.D. Miller

pm

DATE: Cluz. 1, 1980	
OPERATOR: Enoign Das 7	Oil Corps.
WELL NO: Ensign #1-16	
Location: Sec. 16 T. 245	R. 192 County: Willard
File Prepared:	Entered on N.I.D:
Card Indexed:	Completion Sheet:
API Number_	43-027-30021
CHECKED BY:	
Petroleum Engineer:	
Director: OK in occasi	lance of Rule c-3 7
Administrative Aide:	
APPROVAL LETTER: Bond Required: Order No.	oved
Bond Required:	Survey Plat Required:
Order No.	- O.K. Rule C-3
Rule C-3(c), Topographic Except within a 660' radio	ion - company owns or controls acreage so of proposed site
Lease Designation State	
Practice of the second	Plotted on Map
	Plotted on Map

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

Conf.

	<u> ELL INSPECTION F</u>			
NAME OF COMPANY: Ensign	Gas and Oil Cor	rp. ((on modere	nes. (orp.)	
NELL NAME: Ensign #1-1	6		· · · · · · · · · · · · · · · · · · ·	
SECTION: NW SW 16 TOW	NSHIP: 24s	RANGE: 19W	COUNTY: Mill	ard
DATE: 8-27	<u>19</u> 80	LOCATION INSPEC	TED	
TOTAL DEPTH:	_ AT TIME OF VIS	SIT		
NAME OF DRILLING CONTRAC	TOR:		op de l'angel	
RIG NUMBER:				
COMMENTS:				
The location is on	gentle slope, re	elatively flat, c	overed by sagebi	ush and 1
shrubbery, and accessib				
had been staked, let al				
	Programme Commencer			
sight of the proposed 1	ocation, casing	program snould b	e checked to 10s	ure pro-
tection of aquifer.				<u> </u>
Carlon and the Carlon and Carlon	<u> </u>			
DATE: 8-28-80	SIGN	ED: MTM	w.J. M.	

September 4, 1980

Ensign Gas and Oil Corporation 4527 South 2300 East Suite 106 Salt Lake City, Utah 84117

> RE: Well No. Ensign #1-16 Sec. 16, T. 248, R. 19W., Milhard County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure. However, approval is contingent upon a drilling and plugging bond being filed with this Division.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer

HOME: 876-3001 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Furthers it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is Ensign #1-16: 43-027-30021.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder Petroleum Engineer /bh

ENERGY NOW Commodore Resources Corp. 46275, 2300 E SLC Ph 272-4464



COMMODORE RESOURCES CORPORATION 4527 SOUTH 2300 EAST, SUITE 106, SALT LAKE CITY, UTAH 84117 (801) 272-4404

December 16, 1980

State of Utah Department of Natural Resources Division of Oil, Gas, and Mining Salt Lake City, Utah 84118

Dear Sirs:

Please be advised that on November 10, 1980 Ensign Gas and Oil Corporation merged with Commodore Resources Corporation with Commodore Resources Corporation being the surviving company. Please change your records accordingly.

If you have any questions in this matter please feel free to contact me at 272-8427 or 272-4404 Monday through Friday from 8:30 A.M. to 5:30 P.M.

Sincerely,

Boni J. Wharton,

Secretary, Treasurer of Ensign Gas and Oil Corp.



DEC + 0 1930

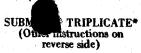
DIVISION OF OIL, GAS & MINING

DEPARTMENT OF NATURAL RESOURCES

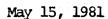


DIVISIO	N OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO. ML 29648
	ES AND REPORTS ON WELLS s to drill or to deepen or plug back to a different reservoir. ION FOR PERMIT—" for such proposals.)	6. 19 INDIAN, ALLOTTES OR TRIBS NAME
OIL GAS OTHER		7. UNIT AGREEMENT NAME Ensign/Needles
2. NAME OF OFFICE		S. PARM OR LEASE WAND
ENISGN GAS AND	OIL CORPORATION	
8. ADDRESS OF OFFICATOR 4527 South 230	0 East, Suite 106, S.L.C. Ut. 84	9. WELL NO. 117 1-16
4. LOCATION OF WELL (Report location clesses also space 17 below.) At surface	rly and in accordance with any State requirements.	10. FIELD AND FOOL, OR WILDCAT Wildcat
NW4 SW4, Sec. 1	6, T24S, R19W	11. SEC., T., R., M., OS BLE. AND SURVEY OR AREA
	FWL, 1980 F3L	Sec. 16, T24S, R19V
14. PERMIT NO.	15. RESTATIONS (Show whether DF, RT, GS, etc.)	12. COUNTY OR PARISH 18. STATS
43-027-30021		Millard Utah
16. Check App	ropnate Box To Indicate Nature of Notice, Report, or	Other Data
NOTICE OF INTENTS		QUENT REPORT OF:
	LL OR ALTER CASING WATER SHUT-OFF	ESPAIRING WELL
	LTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
	ANDON® SHOOTING OR ACIDIZING (Other)	ABAMDONNEHT*
(Other) Drilling		ts of multiple completion on Well pletion Report and Log form.)
	Clearly State all partinent datable and also postinent data	pletion Report and Log form.)
proposed work. It well is directions nent to this work.)*	rions (Clearly state all pertinent details, and give pertinent date lly drilled, give subsurface locations and measured and true verti Spudded	ical depths for all markers and sones perti-
10/30/80	440'	그 사람들이 불자를 살을 살았다. 그는 사람
	Ran 13 3/8" Casing to 440'	
	525 Sacks of Cement	
10/31/80	Nippling Up	
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	그리 한다 살아왔다. 아는 사람이 나는 것이 남편들인 보냈다	
		TEO CONTROL TO THE TEO CONTROL T
		13 COLUMNIA
	그는 이를 가는 것이 일본하는 하는 동화 어느를 하는데	DEC 1 8 1980
	그 마음 아이이얼마다 아이들 그 씨는 아이큐니션이다.	
	이 얼마 그 씨는 살이 살아 된 글래마 나다	Divious
		DIVISION OF
		PIL, GAS & MINING
18. I hereby certify that the foregoing is t	rue and correct	
SIGNED Soni Je Shar	TITLE Secretary/Treasure	r DATE 12/15/80
(This space for Federal or State office	use)	
APPROVED BY	G TITLE	DATE

DEPARTMENT OF NATURAL RESOURCES



	N OF OIL, GAS, AND		5. LEASE DESIGNATION ML-29648	
SUNDRY NOTIC (Do not use this form for proposal Use "APPLICAT	ES AND REPORTS to drill or to deepen or pl ion FOR PERMIT—" for su	S ON WELLS lug back to a different reservoir. ch proposals.)	6. IP INDIAN, ALLOT	
OIL GAS OTHER			7. UNIT AGREEMENT ENSIGN	- NEEDLES
2. NAME OF OPERATOR			8. PARK OR LEASE H	
ENSIGN GAS AND	OIL CORPORATIO	N Commodore	9. WELL EO.	
4527 South 2300	East. Suite 1	.06, S.L.C. Ut. 841		
4. LOCATION OF WELL (Report location clea See also space 17 below.) At surface	rly and in accordance with	any State requirements.	10. FIELD AND POOL, WILDCAT	A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
NW¼ SW¼, Sec. 1	6, T24S, R19W		11. SEC., T., R., M., OI SURVEY OR AR Sec. 16, T SLBM	BA
14. PREMIT NO.	15. REVATIONS (Show whether	er DF, RT, GR, etc.)	12. COUPTY OR PARE	
43-027-30021			MILLARD	UTAH
Check Apple ROTICS OF INTERTIN		e Nature of Notice, Report, or	Other Data	
TEST WATER SHUT-OFF PUI	L OB ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
	LTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	CASING
	NDON®	SHOOTING OR ACIDIZING [ABANDONM	BHT*
(Other)DRILLING		(NOTE: Report resu	its of multiple completion	n on Well
17. DESCRIBE PROPOSED OR COMPLETED OPERA- proposed work. If well is directional nent to this work.) *	rions (Clearly state all pertilly drilled, give subsurface	nent details, and give pertinent dat locations and measured and true vert	es, including estimated di ical depths for all marke	ate of starting any ers and zones perti-
11/13/80		Testing of BPOE " Casing to 4470'		
11/31/80	6786' Dep	oth and Drilling		영영 호텔 : 1일 왕 : 10 : 10 : 10 : 10 : 10 : 10 : 10 :
		R	SCRIME	
				y
			DEC 1 8 1980	
		Oil	DIVISION OF -, GAS & MINING	



Commedore Oil Corporation
4527 So. 2300 West, Suite 106
Salt Lake City, Utah 84117

Re: Well No. Ensign- Needles Sec. 16, T. 24S. R. 19W. Millard County, Utah (Janurary 1981- April 1981)

Genteemen:

Our records indicate that you have not filed the Monthly drilling reports from the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Prodedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geodogical Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing froms fro your convenience.

Your prompt attention to the above will be greatily appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

SANDY BATES CLERK-TYPIST

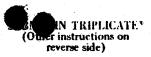
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OH, CAS, AND MINING



	DIVISION OF OIL, GAS, AND MI	NING	5. LEASE DESIGN	ATION AND BERIAL NO.
	Martin and the state of the sta		ML296	
SUNDRY	NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, AL	LOTTES OR TRIBE NAME
(Do not use this form :	for proposals to drill or to deepen or plug! "APPLICATION FOR PERMIT—" for such p	back to a different reservoir.		
			N/A 7. UNIT AGREEM	
WELL WELL X	OTHER			-Needles
NAME OF OPERATOR			8. FARM OR LEAS	
Commodore Re	sources Corporation			
ADDRESS OF OPERATOR			9. WELL NO.	
4527 South	2300 East, Suite 106,	S.L.C.,UT. 8411	17 1-16	
Dec gree share I i nelow')	location clearly and in accordance with any	State requirements.*	10. PIELD AND P	OOL, OR WILDCAT
At surface			Wildca	it
NW≒ SW≒, Sec	. 16, T.24 S., R. 19 V	W •	11. SEC., T., R., A SURVEY OF	R ARMA
			Sec. 1	.6, T24S, R19
. PERMIT NO.	15 Brauman (Ch., Lat		SLB&M	
43-027-30021	15. BLEVATIONS (Show whether of	, RT, GR, etc.)	12. COUNTY OF	
			Millard	Utah
Ch	teck Appropriate Box To Indicate N	lature of Notice, Report, o	or Other Data	
Norica	OF INTENTION TO:	&U1	SENGURNT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF		RING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT		ING CABING
SHOUT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING		ONMENT*
REPAIR WELL	CHANGE PLANS	(Other)		
(Other) TESTI	NG	(NorE: Report re	sults of multiple complompletion Report and I	etion on Well
<u> </u>	IGHT HOLE - CONFIDENT	TAL INFORMATION		
	.D. 12,362			
D	rilling completed - (Casing set.	,	
.	locking boing done but		and a state of	
1	esting being done but	THCOMPIETE at t	inis time.	
				•
		·	•	
				• •
. I hereby certify that the for				
SIGNED 172	TITLE EX	xecutive Assista	nt DATE	5/20/8/
(This space for Federal or	State office use)			
APPROVED BYCONDITIONS OF APPROV	AL IF ANY:		DATE	

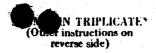
-Form OGC-1b

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUL GAS AND MINING



TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS (Other)	N/A 7. UNIT AGREEMENT NAME Ensign-Needles
OIL WELL WILL WILL OTHER 2. NAME OF OPERATOR COMMODORE RESOURCES CORPORATION 4. ADDRESS OF OPERATOR 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW2 SW2, Sec. 16, T24S, R19W. 16. PERMIT BO. 43-027-30021 16. Check Appropriate Box To Indicate Nature of Notice, Report, NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) TESTING 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertinent proposed work. If well is directionally drilled, give subsurface locations and measured and true nent to this work.) 2/28/81 , TIGHT HOLE - CONFIDENTIAL INFORMATION	
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APPROVED BY TITLE	DATE S/20,81

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



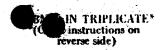
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

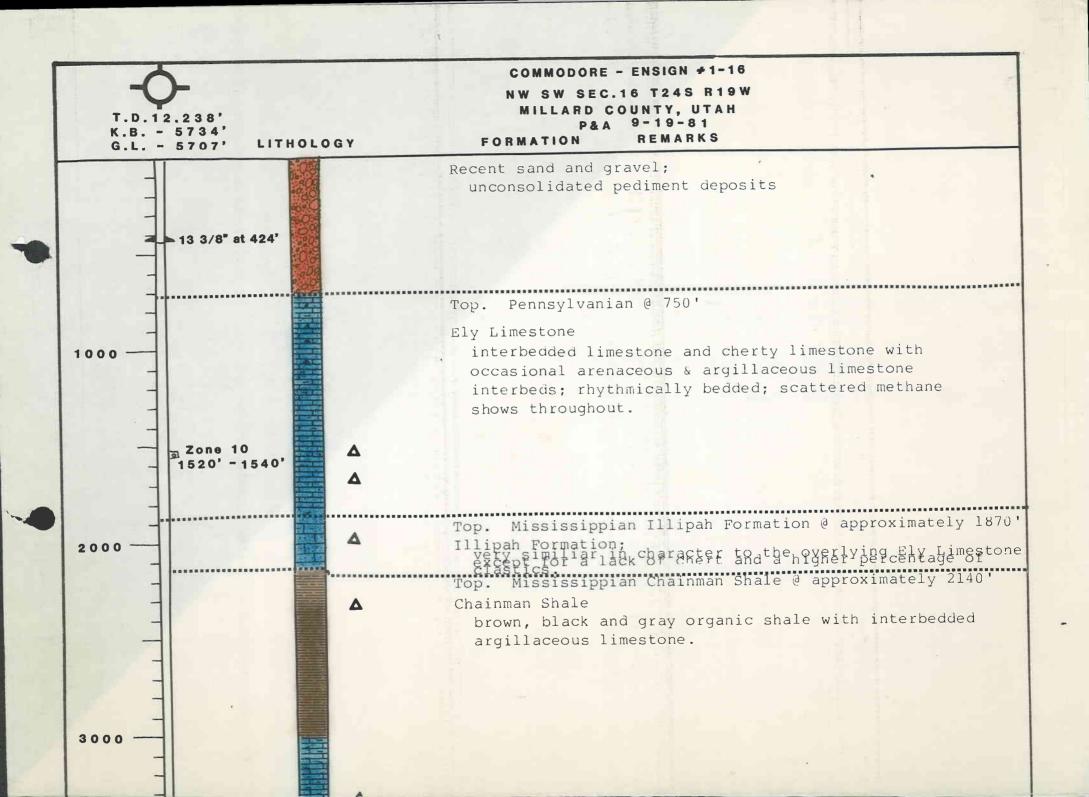


	DIVISION OF OIL, GAS, AND MI		5. LEASE DESIGNATION AND SERIAL NO. ML 29648
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8. ADDRESS OF OPERATOR		· · · · · · · · · · · · · · · · · · ·	9. WELL NO.
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43-027-30021			Millard Utah
16. CL_	1 A		
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4/30/81 · <u>TIC</u>	GHT HOLE - CONFIDENT	IAL INFORMATION	
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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO: **RUBBAGOUST REPORT OF: **TRET WATER SHUT-OFF** **PRACTURE TREAT SHOT OF ALTER CASING MULTIPLE COMPLETE SHOOT OR ACIDIZE REPAIRING CASING ARANDON AND ON ACIDIZE AND CHANCE PLANS (Other) TESTING CHANCE PLANS (OTHER PROPERTY OF THE METAL AND PROPERTY OF THE METAL PLANS (OTHER PLANS CHANCE PLANS (OTHER PLANS CHANCE PLANS CHANCE PLANS CHANCE PLANS (OTHER PLANS CHANCE PLANS	. PERMIT NO.	15. BLEVATIONS (Show whether	er DF, RT, GR, etc.)	12. COUNTY OR PARISH	18. STATE
NOTICE OF INTENTION TO: THE WATER SHUT-OFF PILL OR ALTER CASING WATER SHUT-OFF ALTERNO WELL SHOOT OR ACIDILE ARANDON* SEPART WELL (Other) TESTING CHARGE PLANS CHARGE PLANS CHARGE PLANS DESCRIBE PROPOSER OR COMPLETE OR PRACTICES (Clearly state all pertinent details, and give pertinent dates, including estimated date of start proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zon ment to this work.)* TIGHT HOLE - CONFIDENTIAL INFORMATION I bereby certity that the foregoing is true and conversed. Executive Assistant DATE 5/20/	43-027-30021			Millard	Utah
NOTICE OF INTENTION TO: THE WATER SHUT-OFF PILL OR ALTER CASING WATER SHUT-OFF ALTERNO WELL SHOOT OR ACIDILE ARANDON* SEPART WELL (Other) TESTING CHARGE PLANS CHARGE PLANS CHARGE PLANS DESCRIBE PROPOSER OR COMPLETE OR PRACTICES (Clearly state all pertinent details, and give pertinent dates, including estimated date of start proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zon ment to this work.)* TIGHT HOLE - CONFIDENTIAL INFORMATION I bereby certity that the foregoing is true and conversed. Executive Assistant DATE 5/20/		1 A D T 1 1		<u> </u>	-
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BHOOT OR ACIDIE BHOOT OR ACIDIE CHANGE PLANS CHANGE PLA	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	SEPAIRING W	ELL
SHOOT OR ACIDIZE ARANDON* CHANGE PLANS (Other) TESTING OFFICE INCOMENTATION TIGHT HOLE - CONFIDENTIAL INFORMATION I bereby certify what the foregoing is true and conversed to the control of the contr	FRACTURE TREAT	F-1			
REPAIR WELL (Other) TESTING DESCRIBE PRODUCED OF COMPLETED DEFRATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of start nent to this work.) TIGHT HOLE - CONFIDENTIAL INFORMATION TIGHT HOLE - CONFIDENTIAL INFORMATION I bereby certify that the foregoing is true and correct strucks. Executive Assistant DATE 5/20/	SHOOT OR ACIDIZE				
(Other) TESTING (Non-Export Reports realise of multiple completion on Well- Completion or Recompletion Report and Log form.) DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of start proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone to this work.) TIGHT HOLE - CONFIDENTIAL INFORMATION TIGHT HOLE - CONFIDENTIAL INFORMATION I bgreby certify that the foregoing is true and secrece. EXECUTIVE ASSISTANT DATE 5/20/	REPAIR WELL			V. /.	
DESCRIBE PROPOSED OR CONFLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of start proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone ment to this work.) 5/30/81			(Norm: Report rest	ilts of multiple completion o	n Well
5/30/81 - TIGHT HOLE - CONFIDENTIAL INFORMATION 1 hereby certify what the foregoing is true and correct. STEPRID PART DATE 5/20/			, completion of Reco	infraction weboat was ros tate	u.,
SIGNED FITTE Executive Assistant DATE 5/20/	3/30/01				
STONED DATE 5/20/					
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DATE STATES	I hereby certify that the fores				7 7
(This space for Federal or State office use)	SIGNED SON	Thatler TITLE	Executive Assistan	t DATE 5/	20/81
	(This space for Federal or St	ate office use)			
APPROVED BY TITLE DATE			the state of the s	DATE	



4000 -		
	0.5/07 -> 4460	Top. Joanna Limestone @ 4142' Joanna Limestone
	9 5/8" at 4469' Zone 9 4526' -4536' Zone 8	light gray, gray and drk. gry, limestone; cherty at top; with variable amounts of calcarenite and calcilutite interbeds.
	☐ Zone 8 4600'-4636' ☐ Zone 7 4758'-4788'	
5000 -	Zone 6 5020'-5058'	
	Zone 5 5496'-5536'	Fault? Top. Guilmette Formation @ approximately 5420' Guilmette Formation
6000 -	_	interbedded light brown, brown & gray dolomite and limestone; occasional calcarenite & calcilutite;
	-	white orthoquartzite & sand stone beds present in thicknesses up to 200 feet.
7000 -		
8000 -		
9000 -	Zone 4 8749'-8766'	
	Zone 3	
	9314'-9323'	
10,000-	_	
*	Zone 2	
11,000-		
	☐ Zone 1 11,274'-11,302'	

	11,000	☑ Zone 1 11,274'-11,302	元 五 五 五 五 五 五 五 五 五 二 二 二 二 二 二	
,			芸芸	
	12,000	7" at 11,890' T.D. 12,238'	三 子 子 子 子	Top. (?) Simonson Formation @ approximately 11,700' Simonson Formation interbedded light gray, gray and white, arenacaeous in part; micro- to coarsely crystalline.

- LEGEND

- A Methane shows encountered during drilling
- * Combustible gas flared



COMMODORE RESOURCES CORPORATION

SALT LAKE CITY, UTAH

PENVER COLORADO

SUMMARY OF WELL DATA

Commodore-Ensign #1-16 nw sw sec.16 T24S R19W

Needles Joint Venture Program

Date: October 1981

Geology by: D. Sawicki

Scale: 1":500'

	Form Approved.
· y]	Budget Bureau No. 42-R1424

UNITED STATES	Budget Bureau No. 42-R1424
DEPARTMENT OF THE UNTER OR	5. LEASE ML-29648
GEOLOGICAL SUR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WEIQE Do not use this form for proposals to drill proper on bug back to driven eservoir. Use Form 9–331–C for such proposals to drill to the proper of the proposals to drill to the proper of the p	7. UNIT AGREEMENT NAME Ensign/Needles
Do not use this form for proposals to drill the depen of bug back to driven eservoir. Use Form 9–331–C for such proposal. 1. oil 🙀 gas	8. FARM OR LEASE NAME
2. NAME OF OPERATOR	9. WELL NO. 1–16
Commodore Resources 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Wildcat
57 West 200 South, #502, SLC, UT, 84107 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR
below.) AT SURFACE: N SW SEC. 16 T24 R19	SEC 16 T24S R19W
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Millard UT
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	14. API NO. 43-027-30021
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5707' G.L.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly strincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertin	directionally drilled, give subsurface locations and
Attached please find the proposed well comp captioned well. The work is proposed to be was granted by the USGS on 7/23/81 with the be submitted by 7/23/81.	gin immediately. Verbal approval
	APPROVED BY THE ST
	OF UTAH DIVISION O
	DATE: 8-10-81
Subsurface Safety Valve: Manu. and TypeN/A	Set @ Ft.
18. I hereby could that the foregoing is true and correct	
SIGNED TITLE EXEC. ASST.	DATE7/23/81
(This space for Federal or State of	office use)
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	DATE

COMMODORE RESOURCES

Ensign Oil & Gas Needles Anticline

Millard County, Utah Proposed Completion, 7/23/81

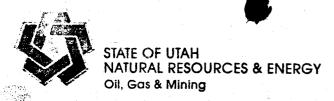
Inventory all equipment on lease such as pipe, valves, fittings, etc.

- 1. Set permanent deadmen. Test same to OSHA recommended standards.
- 2. Move in Gibson Well Service Rig 70. Move in pump and tank. Spot 500 bbl frac tank. Fill tanks with 3% KCl water.
- 3. Install 6"- 5000 psi dual Blowout Preventors. Test 2 7/8" and blind rams to 3000 psi. Test 7" production casing to 3000 psi.
- 4. Unload 2 7/8" tubing on pipe racks. Count all joints before releasing truck. Number and tally all joints while on rack. Visually inspect tubing for markings, damage, flaws, etc. Drift all tubing on racks with API drift.
- 5. Pick up 6 3/4" cement mill and 7" casing scraper on 2 7/8" tubing. Strap in hole to \pm 11,500 PBTD. Reverse circulate hole clean with 3% KCL. Pull out of hole.
- 6. Pick up and go in hole with 7" 26#/ft. test packer and seating nipple on 2 7/8" tubing. Set packer at \pm 11,200. Pressure test packer by pressuring casing annulus with $20\overline{00}$ psi.
- 7. Swab 2 7/8" tubing to seating nipple. Install 10,000 psi full opening valve on 2 7/8" tubing.
- 8. Rig up Schlumberger. Perforate 7" casing from 11,274-78' and 11,292-11,302'. BHC Sonic Log measurements using 2 1/8" hollow steel carrier Hyper Dome, 4 SPF, 90° phasing. R.D. Schlumberger.
- 9. Flow test well. Test procedure will be furnished later.
- 10. If no flow, go in hole with swab to seating nipple. Acidize if necessary. Acid recommendation will be provided later.
- 11. Further perforating and testing will be provided when results of this first test is evaluated.

The following items will be adhered to during the work on this well.

1. All trash and other waste material will be contained in appropriate containers and then disposed in an approved disposal facitily.

- 2. No additional pits will be dug that have not already been approved in the original Permit to Drill.
- 3. The location as approved in the original Permit to Drill will not be altered.
- 4. No additional roads into the subject well will be constructed.
- 5. All stipulations as called for by the USGS in granting the original application for Permit to Drill will be adhered to by Commodore Resources.



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 10, 1982

Commodare & Oil Corporation 57 West 200 South, Suite #502 Salt Lake City, Utah 84101

> Re: Well No. Ensign #1-16 Sec. 16, T. 24S, R. 19W Millard County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse Clerk Typist





Perforation Detail Cont.

15,540*	15,610*	15,649*	15,690*	15,767*
15,554*	15,612*	15,653*	15,698*	15,781*
15,574*	15,614*	15,655*	15,719	15,791*
15,587*	15,616*	15,661*	15,743*	15,805
15,596*	15,621*	15,671*	15,745	15,807
15,599*	15,625*	15,676*	15,749*	15,850
15,601*	15,627*	15,680*	15,755*	15,863
15,605*	15,631*	15,683*	15,760*	15,882
15,608*	15,632*	15,688*	15,764*	15,906
in the second se				15,925

COMMODORE ENSIGN #1-16 NWSW16 T24S R19W

FORMATION	DEPTH	DEPTH	NWSW16 T24S R19W RECOVERY & TREATMENT	PACKERS	PRINCE PRIIC
	(ft.)	(ft. CBLM)	1200 VERT & TREATMENT	(ft.)	BRIDGE PLUG (ft.)
Recent Sand & Gravel	0'-30'	0'-30'	N.A.	N.A.	30' plug at surface
Pennsylvanian Ely Limestone	1480'-1580'	1480'-1580'	N.A.	N.A.	120 sacks cement
	1520'-1540' (Zone 10)	1520'-1540'	Rec. 720 BW; perforations.	S.N. @ 1480'	
Mississippian Joanna Limestone	4526'-4536' 4536'-4546' (Zone 9)	4526'-4536' 4536'-4546'	Rec. 65 BW.; N/S oil or gas; perforations	S.N. @ 4465' Packer @ 4496'	C.I.B.P. set @ 4520'
A/A	(20ne 8)	4600'-4636'	Rec. 122 BW.; N/S oil or gas; perforations	Packer @ 4559.58' S.N. @ 4528.13'	C.I.B.P. set @ 4595'
A/A	(Zone 7)	4758'-4788'	Rec. 282 BACW; acidized perf's w/15% HCL and stabilizers; 44,000 SCF N2 pad ahead of 4500 gal. HCL; ISIP. 2100 psi.; 5 min. SIP. 1780 p.s.i.; 15 mir. SIP 1650 psi; well flared about half of the acid volumne & then stopped flowing; T.P. = 300# after 24 hrs; T.P. = opsi after 48 hrs; NS oil or gas.	S.N. @ 4709' Packer @ 4738.63'	C.I.B.P. set @ 4700' w/2 sacks cement on top
Devonian Guilmette Fm.	(Zone 6)	5020'-5037' & 5045'-5055'	Rec. 108 BW; N/S oil or gas; perforations		C.I.B.P. @ 5000'
A/A	(Zone 5)	5496'-5536'	Rec. 91 BW; N/S oil or gas; perforations	S.N. @ 5454' Packer @ 5485'	C.I.B.P. @ 5400'
A/A	(Zone 4)	8766'-8773' & 8749'-8758'	Rec. 225 BW; N/S oil or gas; perforations	Packer @ 8720' S.N. @ 8649'	C.I.B.P. @ 5925'
. A/A	(Zone 3)	9314'-9317' & 9320'-9323'	Acidized perf's w/1500 gal. HCL and stabilizers preceded by 25,000 SCF N ₂ pad. Broke down perforations with 9200 psi; dropped to 5000 psi when acid hit perf's; I.S.I.P. = 4700 psi; 10 min. S.I.P. = 5210 psi; 15 min. S.I.P. = 4410 psi; rec. 98 BW; N/S oil or gas.	Packer @ 9282' S.N. @ 9252'	C.I.B.P. @ 9000' w/ 2 sks. cement on top

NEEDLES JOINT VENTURE COMPLETION TESTING (CONTINUED) COMMODORE ENSIGN #1-16 NWSW16 T24S R19W

FORMATION	DEPTH (ft.)	DEPTH (ft. CBLM)	RECOVERY & TREATMENT	PACKERS	BRIDGE PLUG
A/A	(Zone 2)	10,446'-10,456'	Opened T.I.W. value w/30 psi; flared gas @ pit; pressure bled to 0 psi; T.P. @ 24 hrs. = 0 psi; rec. 355 BW.	(ft.) Packer @ 10,380.40' S.N. @ 10,350.99'	(ft.)
A/A	11,274'-11,278'& 11,292'-11,302' (Zone 1)	11,274'-11,278'& 11,292'-11,302'	Acidized perf's w/4500 gal. HCL and stabilizers preceded by 800 SCF per. BBL. N ₂ pad; max. tubing pressure 6500 psi; I.S.I.P. = 5,550 psi; 5 min. S.I.P. = 4,910 psi; 15 min. S.I.P. = 4690 psi; 24 hr. T.P. = 60 psi; 96 hr. T.P. = 0 psi. rec. 276 BW; N/S oil or gas.	S.N. @ 11,170'	C.I.B.P. @ 11,202 w/2 sks. cement on top

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

56 64 01

5. LEASE DESIGNATION AND SERIAL NO.

WELL CO	MPLETIC	IO NC	R RECO	MPLE1	I MOIT	REPOR	TAN	D LOG*	6. IF INDIA	N, ALL	OTTEE OR TRIBE NAME
1a. TYPE OF WEL	L:	OIL.	GAS WELL	7	DRY X	Other	·	-	7. UNIT AG	REEMEN	T NAME
b. TYPE OF COM	PLETION:	DEEP-] PLUG [Other			-		
WELL A OVER EN BACK RESVR. Other S. FARM OR I										_	
2. NAME OF OPERATOR Ensi											
Commodore Resources Corporation 3. ADDRESS OF OPERATOR Suite 503 1-3											
57 West 200 South Salt Take Gitte Uttak 04101											DL, OR WILDCAT
A recognition on the Property Land Control of the C											•
	NW SW									ldc	OR BLOCK AND SURVEY
								- '	OR ARE		
At top prod. interval reported below 1980F5L 660FWL Utah At total depth Sec. 16									.6,	T24S R19W	
				14. P	ERMIT NO.		DATE	ISSUED	12. COUNTY	OR	13. STATE
				43-	-027-	30021	8	/14/80	Milla	hrd	Utah
15. DATE SPUDDED	16. DATE 1	C.D. REACH	ED 17. DAT	E COMPL.	(Ready to	prod.)		VATIONS (DF, REB			ELEV. CASINGHEAD
	12-2			% A			GL=5	707' KB=	5734 ' -	-	None
20. TOTAL DEPTH, MD	& TVD 21		K T.D., MD &	TVD 2	2. IF MUL HOW M	TIPLE CON	APL.,	23. INTERVALS	ROTARY TO	ols	CABLE TOOLS
12,238'		_	& A		N/.				0 to 12,23		
24. PRODUCING INTER				P, BOTTOM	, NAME (b	ID AND T	7D)*			2	5. WAS DIRECTIONAL SURVEY MADE
Well Plu			doned								No
26. TYPE ELECTRIC	AND OTHER L	OGS RUN								27. v	WAS WELL CORED
•				<u> </u>						<u> </u>	No
28. CASING SIZE	WEIGHT,	I.R./PT	CAS DEPTH SI		ORD (Rep	ort all str LE SIZE	ings set i	n well)	C PECOPD		
			-		-	DE SIZE		CEMENIIN	G RECORD		AMOUNT PULLED
<u>13-3/8"</u> 9 - 5/8"			ļ	424				· · · · · · · · · · · · · · · · · · ·			
9-3/8 7"			1	,469 ,890			 				
	-		- 	000	-		—-				
29.		LINE	R RECORD	,				30.	TUBING REC	ORD	
SIZE	TOP (MD)	BOT	rom (MD)	SACKS C	EMENT*	SCREEN	(MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None			<u>-</u>					_None_			
31. PERFORATION REG	con /fatour	-7 -40	4								<u> </u>
SI. PERFORATION REV	CORD (Interv	us, size an	a numver)			32.	AC	ID, SHOT, FRAC	CTURE, CEMEN	T SQU	JEEZE, ETC.
						DEPTH	INTERVAL	L (MD)	MOUNT AND KI	ND OF	MATERIAL USED
See Atta	.cned L	ıst									
								SEE ATTA	THED LIS	<u>T' </u>	
33.*						DUCTION					
DATE FIRST PRODUCT	_ 1			Flowing,	gas lift, pr	umping—	rize and t	ype of pump)		STATU ut-in)	S (Producing or
Date P &			P & A								P & A
	HOURS TES		CHOKE SIZE		'N. FOR PERIOD	OIL—BI	BL.	GAS-MCF.	WATERBB	L.	GAS-OIL BATIO
None	Non		CALCULATED	OIL-		1 -	S-MCF.	<u> </u>			
			24-HOUR RAT		-BBL.			_	R—BBL.	OIL	GRAVITY-API (CORR.)
34. DISPOSITION OF G	AS (Sold, use	ed for fuel,	vented, etc.)					TEST WITH	SSED I	BY
		•									
35. LIST OF ATTACH	MENTS	00/									
	al Top		See Re	verse	e Side	e - T	est I	Records o	on Rever	se	Side.
36. I hereby certify	that the for	g ng an	d attached i	nformatio	n is comp	lete and	correct as	determined from	n all available	record	3
SIGNED 1	urdu	WW W	nu.	س	1701.16 T7	ice D	recia	dent - O	il s	J	/4/82
	vid A.	SaWi	cki	T.	TTUE V	LLE E	Gas	Operation	ons DAT	E _3	/ 4 / 0 4
	4	(See Ins	tructions a	nd Spac	es for A	ddition	al Data	on Reverse Si			

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Federal office for special completed in the special internation of the separately produced, showing the additional attention of the special internation of the computing the special internation of the completion of the computing tool.

Here 29: "Sacks Gement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Here 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) should be listed on this form, see item 35.

Mem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

										•		. • •	~
,	C L	TRUE VERT. DEPTH						 	 		· · · · ·	·	
GEOLOGIC MARKERS	TOP	MEAS. DEPTH											
GEOLOGI		9									-	•	
38.	NAME												1
sts, including													-
CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.		D LIST.	·									
RED INTERVALS; AND SHUT-IN PRESSUR	DESCRIPTION,		SEE ATTACHED LIST.										
		,	S		at Base								
SEED, TIME TOOL OF	BOTTOM		7	2130	Faulted								
US ZONES: ANT ZONES OF POR ESTED, CUSHION U	TOP		714'	187	4142	5420	-						
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	FORMATION		Paleozoic Ely Limestone	Illipah	Chainman Joanna	Devonian							



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 12, 1982

Commodore Resources 57 West 200 South #502 Salt Lake City, Utah 84101

> Re: Well No. Ensign #1-16 Sec. 16, T. 24S, R. 19W. Millard County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

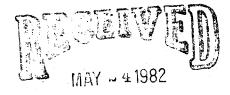
DIVISION OF OIL, GAS AND MINING

Cari Furse Clerk Typist



COMMODORE RESOURCES CORPORATION 655 BROADWAY, SUITE-959, DENVER, COLORADO 80203 (303) 595-0950 450

May 20, 1982



PRVISION OF ONL, GAS & MINING

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Ms. Cari Furse

Re: Well No. Ensigh #1-16 Sec. 16, T24S R19W

Millard County, Utah

Dear Ms. Furse:

Enclosed please find duplicate copies of our Well Completion on the above noted well.

If you should have any questions or need any additional information please give us a call.

Very truly yours,

COMMODORE RESOURCES CORPORATION

Mrs. Carole Ann Bollmann

Office Manager

/cab

Enclosures



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 22, 1985

Audie Wisener P.O. Box 216 Arvade, Colorado 80001

Dear Mr. Wisener:

RE: Recommended Seed Mixtures For Rehabilitation of Commodore Resources Wells No. 1-B, 1-A, and Ensign 1-16

In response to our phone conversation on July 16, 1985, I have enclosed a suggested seed mixture to use on the drill sites you will be reclaiming. These suggestions are typical mixtures for this type of country. If necessary, you can use the seed substitutions if the suggested seed is not available. However, you need to utilize the equivalent rates per acre.

Before you begin your wellsite work, whether it be a plugging job, site rehabilitation or seeding, please contact the Division so that we may approve the operation and coordinate the onsite work with you.

We look forward to hearing from you and appreciate your cooperation in this matter.

Sincerely,

Dorothy Swindel

Oil and Gas Field Specialist

sb

Enclosures

cc: Leon Wisener

R.J. Firth

J.R. Baza 9689T-60

Attachment

Suggested Seed Mixture for Well Site in Section 16, T.24S, R.19W, Millard County, Utah.

Scientific Name	Common Name	Seeding Rate
Agropyron spicatum	Bluebunch Wheatgrass	4.0
Oryzopsis hymenoides	Indian Ricegrass	4.0
Poa ampla	Sherman Big Bluegrass	4.0
Balsamorhiza sagitata	Arrowleaf Balsamroot	1.0
Onybrychis viciaefolia	Sainfoin	1.0
Melilotus officianalis	Yellow Sweetclover	2.0
Atriplex canescens	4-wing Saltbush	1.0
		17

Seeding rate in lbs./acre

Possible Substitutions:

Intermediate Wheatgrass	5∄
Nordan Crested Wheatgrass	4#
Russian Wildernegrass	3#
Sweet Clover	#1

sb 9689T-61

Individual Well Summary

Well Name:

Ensign #1-16

API No.:

43-027-30021

Location:

1980'FSL, 660'FWL, Sec.16, T24S, R19W,

Millard County, Utah.

Initial Operator:

Ensign Gas and Oil Corp.

Boni J. Wharton, Secretary/Treasurer.

Curent Operator:

Commodore Resources, 150 E. 58th St.,

Suite 3400, N.Y., N.Y. 10155 Ms. Mary Erwin, Geologist.

Lease No.:

ML-29648

Well Status:

P&A 3-04-82

Bond Status:

State Lands holds a \$5,000 Treasury Note

in the name of Ensign Gas and Oil Co.

Inspection History:

8-28-80

Inspected by M.T.Minder.

11-13-80

Inspected by C.B.Feight.

1- 7-81

Inspected by C.B.Feight.

3- 4-81

Inspected by M.T.Minder.

5-15-85

Inspected by Dorothy Swindel and John

Baza, DOGM with Mr. Freund, Commodore consultant, and Carl Dearden, Local

Rancher in attendence.

9-11-86

Inspected by William Moore.

Correspondence History:

7-28-80

APD submitted by Ensign Gas and Oil.

8- 1-80

Letter of Bond acceptence by State Lands

and Forestry from Ensign Gas and Oil on

ML-29648.

8-28-80

Inspection Report: Not yet spudded.

9- 4-80

APD approved by DOGM.

11-13-80

Inspection Report: Drilling, rig and

location in good shape.

Attachment III Page Two

Individual Well Summary (continued)

12-15-80	Sundry Notice: Spudded. Cased and Nippled up.
12-15-80	Sundry Notice: Logging. Drilling
12-16-80	Letter from Commodore Resources Corp. to DOGM informing of merger of Commodore with Ensign Gas and Oil.
1- 7-81	Inspection Report: Setting casing.
3- 4-81	Inspection Report: No sign, pit open and unfenced. Rig moved off location.
5-15-81	Letter to Commodore from DOGM for lack of Monthly Reports.
5-20-81	Sundry Notices for preceeding months: T.D. 12,362. Testing.
7-23-81	Sundry Notice: Proposed completion from Commodore.
2-10-82	Letter to Commodore from DOGM for late Well Completion Reports.
5-12-82	Letter to Commodore from DOGM for late Well Completion Reports.
5-20-82	Letter to DOGM from Commodore with Late Completion Reports enclosed dated 3-04-82 and statigraphic log.
5-15-85	Inspection Report: small pit still open with some trash and a capped water well.
9-11-86	Inspection Report: Pit and pad shallow so are a minor problem, minor trash.
10- 3-86	Conversation: William Moore, DOGM with Mary Erwin, Commodore geologist about minor problems on 1-16 that can be taken care of with 1-B and 1 wells.

Attachment III Page Three

Problem Summary:

Minor trash and rehabilitation of the well pad and pit. Operator was planning on finishing rehab along with the plugging of the 1-B well and rehabilitation. Once they decided they were not responsible for that well plans for this one also fell through.

Recommended Action:

Have well rehabilitation and clean up completed under lease bond which should be pulled for the plugging of the 1-B well.